

Monthly Servicer's Certificate

**MP Environmental Funding LLC
\$344,475,000 Senior Secured Sinking Fund Environmental Control Bonds, Series A**

Pursuant to Section 3.04 of the Servicing Agreement dated as of April 11, 2007 (as the same may be amended, supplemented, or otherwise modified from time to time, the "Servicing Agreement") between Monongahela Power Company as Servicer, and MP Environmental Funding LLC, as issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Monthly Servicer's Certificate (the "Monthly Certificate") have their respective meanings as set forth in the Servicing Agreement. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement.

Billing Period: October 2015

No.

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| 1 | Current Monthly Billing Period | October 2015 | |
| CUSTOMER CLASS 1 of 3: RESIDENTIAL | | | |
| 2 | Rate Schedule A kWh Billed | 240,319,936 | <i>Mon Power Input</i> |
| 3 | Rate Schedule A Weighted Average ECC Charge | 0.0033 | <i>Ln.4 / Ln.2</i> |
| <u>Billed ECC Revenues</u> | | | |
| 4 | Rate Schedule A Billed ECC Revenues | \$800,263 | <i>Mon Power Input</i> |
| <u>ECC Collections</u> | | | |
| 5 | Rate Schedule A ECC Collections | \$920,748 | <i>Mon Power Input</i> |
| 6 | Total Residential Net Write-offs as a % of Billed Revenues RP-68 | 2.07% | <i>Mon Power Input</i> |
| CUSTOMER CLASS 2 of 3: COMMERCIAL | | | |
| 7 | Rate Schedule B kWh Billed | 45,831,429 | <i>Mon Power Input</i> |
| 8 | Rate Schedule B Weighted Average ECC Charge | 0.0028 | <i>Ln.13 / Ln.7</i> |
| 9 | Rate Schedule C kWh Billed | 154,332,966 | <i>Mon Power Input</i> |
| 10 | Rate Schedule C Weighted Average ECC Charge | 0.0027 | <i>Ln.14 / Ln.9</i> |
| 11 | Rate Schedule CSH kWh Billed | 654,171 | <i>Mon Power Input</i> |
| 12 | Rate Schedule CSH Weighted Average ECC Charge | 0.0029 | <i>Ln.15 / Ln.11</i> |
| <u>Billed ECC Revenues</u> | | | |
| 13 | Rate Schedule B Billed ECC Revenues | \$130,153 | <i>Mon Power Input</i> |
| 14 | Rate Schedule C Billed ECC Revenues | \$421,788 | <i>Mon Power Input</i> |
| 15 | Rate Schedule CSH Billed ECC Revenues | \$1,891 | <i>Mon Power Input</i> |
| 16 | Total Commercial Billed ECC Revenues | \$553,832 | |
| <u>ECC Collections</u> | | | |
| 17 | Rate Schedule B ECC Collections | \$140,549 | <i>Mon Power Input</i> |
| 18 | Rate Schedule C ECC Collections | \$447,739 | <i>Mon Power Input</i> |
| 19 | Rate Schedule CSH ECC Collections | \$1,799 | <i>Mon Power Input</i> |
| 20 | Total Commercial ECC Collections | \$590,087 | |
| 21 | Total Commercial Net Write-offs as a % of Billed Revenues RP-68 | 0.11% | <i>Mon Power Input</i> |

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| CUSTOMER CLASS 3 of 3: INDUSTRIAL | | | |
| 22 | Rate Schedule D kWh Billed | 60,759,825 | <i>Mon Power Input</i> |
| 23 | Rate Schedule D Weighted Average ECC Charge | 0.0020 | <i>Ln.33 / Ln.22</i> |
| 24 | Rate Schedule K kWh Billed | 362,501,748 | <i>Mon Power Input</i> |
| 25 | Rate Schedule K Weighted Average ECC Charge | 0.0016 | <i>Ln.34 / Ln.24</i> |
| 26 | Rate Schedule P kWh Billed | 0 | <i>Mon Power Input</i> |
| 27 | Rate Schedule P Weighted Average ECC Charge | #DIV/0! | <i>Ln.35 / Ln.26</i> |
| 28 | Rate Schedule AGS kWh Billed | 15,848 | <i>Mon Power Input</i> |
| 29 | Rate Schedule AGS Weighted Average ECC Charge | 0.0091 | <i>Ln.36 / Ln.28</i> |
| 30 | Street Lighting Rate Schedules kWh Billed | 3,993,646 | <i>Mon Power Input</i> |
| 31 | Street Lighting Weighted Average ECC Charge | 0.0013 | <i>Ln.37 / Ln.30</i> |
| <u>Billed ECC Revenues</u> | | | |
| 33 | Rate Schedule D Billed ECC Revenues | \$123,664 | <i>Mon Power Input</i> |
| 34 | Rate Schedule K Billed ECC Revenues | \$571,401 | <i>Mon Power Input</i> |
| 35 | Rate Schedule P Billed ECC Revenues | \$0 | <i>Mon Power Input</i> |
| 36 | Rate Schedule AGS Billed ECC Revenues | \$145 | <i>Mon Power Input</i> |
| 37 | Street Lighting Rate Schedules Billed ECC Revenues | \$5,215 | <i>Mon Power Input</i> |
| 38 | Total Industrial Billed ECC Revenues | \$700,425 | |
| <u>ECC Collections</u> | | | |
| 40 | Rate Schedule D ECC Collections | \$117,502 | <i>Mon Power Input</i> |
| 41 | Rate Schedule K ECC Collections | \$753,740 | <i>Mon Power Input</i> |
| 42 | Rate Schedule P ECC Collections | \$0 | <i>Mon Power Input</i> |
| 43 | Rate Schedule AGS ECC Collections | \$0 | <i>Mon Power Input</i> |
| 44 | Street Lighting Rate Schedules ECC Collections | \$2,502 | <i>Mon Power Input</i> |
| 45 | Total Industrial ECC Collections | \$873,745 | |
| 46 | Total Industrial Net Write-offs as a % of Billed Revenues RP-68 | 0.00% | <i>Mon Power Input</i> |

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|----------------------------------|--|----------------|----------------------------|
| AGGREGATE ECC COLLECTIONS | | | |
| | Aggregate of ECC Collections for October 2015 Billing Period | \$2,384,579.63 | <i>Ln 5 +Ln 20 + Ln 45</i> |
| | Aggregate ECC Collections for November 2015 Billing Period | | |
| | Aggregate ECC Collections for December 2015 Billing Period | | |
| | Aggregate ECC Collections, this Quarter | \$2,384,579.63 | |