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## Section 1: 8-K (8-K)

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D. C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): January 17, 2017

<u>Commission File Number</u>	<u>Registrant; State of Incorporation; Address; and Telephone Number</u>	<u>I.R.S. Employer Identification No.</u>
333-21011	FIRSTENERGY CORP. (An Ohio Corporation) 76 South Main Street Akron, OH 44308 Telephone (800)736-3402	34-1843785

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2.):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

**Item 5.02 Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensatory Arrangements of Certain Officers.**

(d) On January 17, 2017, at the recommendation of FirstEnergy Corp.'s (Company) Corporate Governance Committee, the Company's Board of Directors (Board) elected Steven J. Demetriou, age 58, and James F. O'Neil III, age 58, to serve as directors of the Board, effective immediately, increasing the size of the Board from 14 to 16 members. Messrs. Demetriou and O'Neil have been appointed to serve for a term expiring at the Company's annual meeting of shareholders in 2017 and until their successors shall have been elected. The Board has affirmatively determined that, at January 17, 2017, Messrs. Demetriou and O'Neil are independent directors under the regulations of the Securities and Exchange Commission (SEC) and the listing standards of the New York Stock Exchange.

Mr. Demetriou has been the chairman, chief executive officer and director of Jacobs Engineering Group Inc., a provider of technical professional and construction services, since August 2015. Previously, Mr. Demetriou was the chairman and chief executive officer (from 2004 to 2015) of Aleris Corporation. He also serves as a director of Kraton Corporation (Kraton) and he recently notified its board of directors that he was resigning as a director of Kraton effective immediately following Kraton's 2017 annual general meeting of stockholders, currently scheduled for May 25, 2017. Previously, Mr. Demetriou served as director (from 2008 to 2014) and non-executive chairman (from 2011 to 2014) of Foster-Wheeler AG and director of the OM Group (from 2005 to 2015).

Mr. O'Neil has been a partner at the Western Commerce Group, an advisory and investment firm, since 2016. Previously, he was the president, chief executive officer and director of Quanta Services, Inc. (Quanta) (from 2011 to 2016), a provider of specialty contracting services primarily to the electric power and oil and gas industries.

It is anticipated that Messrs. Demetriou and O'Neil will be appointed to one or more committees of the Board at its organizational meeting in May and will be compensated for their services on the Board in the same manner as the other Board members as described in the Company's proxy statement for the 2016 annual meeting of shareholders, including an annual cash retainer of \$95,000 and an annual equity retainer valued at \$135,000, which will be granted under the 2015 Incentive Compensation Plan. In addition, directors receive \$1,500 for each in-person attendance at committee meetings and/or site visits held off-cycle. There are no arrangements or understandings between Mr. Demetriou and any other person or Mr. O'Neil and any other person pursuant to which each was selected as a director.

There are no related party transactions involving Mr. Demetriou that would require disclosure pursuant to Item 404(a) of Regulation S-K. Until March 2016, Mr. O'Neil served as president, chief executive officer and director for Quanta. Since the beginning of 2016, the Company has paid approximately \$213 million (of which \$205 million was competitively bid) to Quanta or its subsidiaries primarily for electrical distribution and transmission services, engineering services and offsite records storage.

The Company entered into a Director Indemnification Agreement with each of Messrs. Demetriou and O'Neil on January 17, 2017. The form of Director Indemnification Agreement was previously filed with the SEC on May 7, 2009 as Exhibit 10.1 to the Company's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2009 and is incorporated herein by reference.

A copy of the news release issued by the Company announcing the election of Messrs. Demetriou and O'Neil is attached as Exhibit 99.1 and is incorporated herein by reference.

**Item 9.01 Financial Statements and Exhibits.**

(d) Exhibits

<u>Exhibit No.</u>	<u>Description</u>
99.1	Press Release issued by FirstEnergy Corp., dated January 17, 2017

**Forward-Looking Statements:** This Form 8-K includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements include declarations regarding management's intents, beliefs and current expectations. These statements typically contain, but are not limited to, the terms "anticipate," "potential," "expect," "forecast," "target," "will," "intend," "believe," "project," "estimate," "plan" and similar words. Forward-looking statements involve estimates, assumptions, known and unknown risks, uncertainties and other factors that may cause actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements, which may include the following: the speed and nature of increased competition in the electric utility industry, in general, and the retail sales market in particular; the ability to experience growth in the Regulated Distribution and Regulated Transmission segments; the accomplishment of our regulatory and operational goals in connection with our transmission investment plan, including, but not limited to, the proposed transmission asset transfer to Mid-Atlantic Interstate Transmission, LLC, and the effectiveness of our strategy to reflect a more regulated business profile; changes in assumptions regarding economic conditions within our territories, assessment of the reliability of our transmission system, or the availability of capital or other resources supporting identified transmission investment opportunities; the impact of the regulatory process and resulting outcomes on the matters at the federal level and in the various states in which we do business including, but not limited to, matters related to rates and the Electric Security Plan IV; the impact of the federal regulatory process on Federal Energy Regulatory Commission (FERC)-regulated entities and transactions, in particular FERC regulation of wholesale energy and capacity markets, including PJM Interconnection, L.L.C. (PJM) markets and FERC-jurisdictional wholesale transactions; FERC regulation of cost-of-service rates, including FERC Opinion No. 531's revised Return on Equity methodology for FERC-jurisdictional wholesale generation and transmission utility service; and FERC's compliance and enforcement activity, including compliance and enforcement activity related to North American Electric Reliability Corporation's mandatory reliability standards; the uncertainties of various cost recovery and cost allocation issues resulting from American Transmission Systems, Incorporated's realignment into PJM; economic or weather conditions affecting future sales and margins such as a polar vortex or other significant weather events, and all associated regulatory events or actions; changing energy, capacity and commodity market prices including, but not limited to, coal, natural gas and oil prices, and their availability and impact on margins and asset valuations, including without limitation impairments thereon; the risks and uncertainties at the Competitive Energy Services (CES) segment, including FirstEnergy Solutions Corp. and its subsidiaries and FirstEnergy Nuclear Operating Company, related to continued depressed wholesale energy and capacity markets, and the viability and/or success of strategic business alternatives, such as potential CES generating unit asset sales, the potential conversion of the remaining generation fleet from competitive operations to a regulated or regulated-like construct or the potential need to deactivate additional generating units; the risks and uncertainties associated with a lack of viable alternative strategies regarding the CES segment, thereby causing FES to seek protection under the bankruptcy laws and the losses, liabilities and claims arising from such bankruptcy proceeding; the continued ability of our regulated utilities to recover their costs; costs being higher than anticipated and the success of our policies to control costs and to mitigate low energy, capacity and market prices; other legislative and regulatory changes, and revised environmental requirements, including, but not limited to, the effects of the United States Environmental Protection Agency's Clean Power Plan, Coal Combustion Residuals regulations, Cross-State Air Pollution Rule and Mercury and Air Toxics Standards programs, including our estimated costs of compliance, Clean Water Act (CWA) waste water effluent limitations for power plants, and CWA 316(b) water intake regulation; the uncertainty of the timing and amounts of the capital expenditures that may arise in connection with any litigation, including New Source Review litigation, or potential regulatory initiatives or rulemakings (including that such initiatives or rulemakings could result in our decision to deactivate or idle certain generating units); the uncertainties associated with the deactivation of older regulated and competitive units, including the impact on vendor commitments, such as long-term fuel and transportation agreements, and as it relates to the reliability of the transmission grid, the timing thereof; the impact of other future changes to the operational status or availability of our generating units and any capacity performance charges associated with unit unavailability; adverse regulatory or legal decisions and outcomes with respect to our nuclear operations (including, but not limited to, the revocation or non-renewal of necessary licenses, approvals or operating permits by the Nuclear Regulatory Commission or as a result of the incident at Japan's Fukushima Daiichi Nuclear Plant); issues arising from the indications of cracking in the shield building at Davis-Besse; the risks and uncertainties associated with litigation, arbitration, mediation and like proceedings, including, but not limited to, any such proceedings related to vendor commitments, such as long-term fuel and transportation agreements; the impact of labor disruptions by our unionized workforce; replacement power costs being higher than anticipated or not fully hedged; the ability to comply with applicable state and federal reliability standards and energy efficiency and peak demand reduction mandates; changes in customers' demand for power, including, but not limited to, changes resulting from the implementation of state and federal energy efficiency and peak demand reduction mandates; the ability to accomplish or realize anticipated benefits from strategic and financial goals, including, but not limited to, the ability to continue to reduce costs and to successfully execute our financial plans designed to improve our credit metrics and strengthen our balance sheet through, among other actions, our cash flow improvement plan and other proposed capital raising initiatives; our ability to improve electric commodity margins and the impact of, among other factors, the increased cost of fuel and fuel transportation on such margins; changing market conditions that could affect the measurement of certain liabilities and the value of assets held in our Nuclear Decommissioning Trusts, pension trusts and other trust funds, and cause us and/or our subsidiaries to make additional contributions sooner, or in amounts that are larger than currently anticipated; the impact of changes to significant accounting policies; the ability to access the public securities and other capital and credit markets in accordance with our financial plans, the cost of such capital and overall condition of the capital and credit markets affecting us and our subsidiaries; further actions that may be taken by credit rating agencies that could negatively affect us and/or our subsidiaries' access to financing, increase the costs thereof, increase requirements to post additional collateral to support, or accelerate payments under outstanding commodity positions, letters of credit and other financial guarantees, and the impact of these events on the financial condition and liquidity of FirstEnergy and/or its subsidiaries, specifically the subsidiaries within the CES segment; the risks and uncertainties surrounding FirstEnergy's need to obtain waivers from its bank group under FirstEnergy's credit facilities caused by a debt to total capitalization ratio, as defined under each of such credit facilities, in excess of 65% resulting from impairment charges or other

events at CES; changes in national and regional economic conditions affecting us, our subsidiaries and/or our major industrial and commercial customers, and other counterparties with which we do business, including fuel suppliers; the impact of any changes in tax laws or regulations or adverse tax audit results or rulings; issues concerning the stability of domestic and foreign financial institutions and counterparties with which we do business; the risks associated with cyber-attacks and other disruptions to our information technology system that may compromise our generation, transmission and/or distribution services and data security breaches of sensitive data, intellectual property and proprietary or personally identifiable information regarding our business, employees, shareholders, customers, suppliers, business partners and other individuals in our data centers and on our networks; and the risks and other factors discussed from time to time in our United States Securities and Exchange Commission (SEC) filings, and other similar factors. Dividends declared from time to time on FirstEnergy Corp.'s common stock during any period may in the aggregate vary from prior periods due to circumstances considered by FirstEnergy Corp.'s Board of Directors at the time of the actual declarations. A security rating is not a recommendation to buy or hold securities and is subject to revision or withdrawal at any time by the assigning rating agency. Each rating should be evaluated independently of any other rating. The foregoing factors should not be construed as exhaustive and should be read in conjunction with the other cautionary statements and risks that are included in our filings with the SEC, including but not limited to the most recent Annual Report on Form 10-K, any subsequent Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. New factors emerge from time to time, and it is not possible for management to predict all such factors, nor assess the impact of any such factor on our business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statements. FirstEnergy expressly disclaims any current intention to update, except as required by law, any forward-looking statements contained herein as a result of new information, future events or otherwise.



## Exhibit Index

<u>Exhibit No.</u>	<u>Description</u>
99.1	Press Release issued by FirstEnergy Corp., dated January 17, 2017

6

[\(Back To Top\)](#)

## Section 2: EX-99.1 (EXHIBIT 99.1)

**FirstEnergy Corp.**                      **For Release:** January 17, 2017  
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Akron, Ohio 44308  
*www.firstenergycorp.com*

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### **Two Elected to FirstEnergy Board of Directors Steven Demetriou, James O’Neil join Board as independent directors**

AKRON, Ohio – FirstEnergy Corp. (NYSE: FE) today announced that Steven J. Demetriou and James F. O’Neil III have been elected to the company’s Board of Directors.

Demetriou, 58, is chairman and chief executive officer of Dallas-based Jacobs Engineering Group, Inc., a global technical professional and construction services company. O’Neil, 58, is a partner at Western Commerce Group, an advisory and investment firm based in Fort Worth, Texas.

“We welcome Steve Demetriou and Jim O’Neil to our Board,” said George M. Smart, chairman of FirstEnergy’s Board of Directors. “Both are seasoned leaders with extensive executive and board experience, which will be valuable to our company and its shareholders.”

These elections bring the size of FirstEnergy’s Board to 16 members.

Demetriou has more than 30 years of leadership experience, including 15 years in the role of chief executive officer at various companies. Prior to joining Jacobs in 2015 he served as chairman and chief executive officer of Cleveland-based Aleris Corporation, a global leader in aluminum rolled products, from 2004 until 2015.



Demetriou was president and chief executive officer of Noveon, a specialty chemicals business, from 2001 until 2004; president of IMC Phosphates from 1999 until 2001; and vice president, Global Specialty Resins and president of Asian operations at Cytec Industries, Inc. He began his career at Exxon Mobil Corporation, where he held roles of increasing responsibility in operations, commercial, financial and general management during his 16 years at the company.

Demetriou has been a director of Kraton Corporation (2009 until Kraton's 2017 Annual Meeting). He was a director of Foster-Wheeler AG from 2008 to 2014, serving as non-executive chairman from 2011 to 2014. He was also a director of the OM Group from 2005 to 2015.

He holds a Bachelor of Science degree in Chemical Engineering from Tufts University.

Prior to joining Western Commerce Group, O'Neil was president, chief executive officer and a director of Quanta Services from 2011 until 2016. He was the company's chief operating officer from 2008 until 2011, and senior vice president Operation Integration and Audit from 2002 until 2008. He joined Quanta Services as vice president, Operation Integration in 1999. During his tenure as CEO at Quanta, O'Neil oversaw significant growth, as the company nearly doubled revenues and employee base, expanded into Latin America and Australia, and further diversified its services.

O'Neil began his career at Halliburton, where he rose from engineering, sales and operational roles into global leadership positions.

O'Neil is a director at National Trench Safety and at Sterling Lumber, where he was elected Chairman in 2016. He is also vice chairman of the Board and chairman-elect of American Red Cross – Houston Gulf Coast Region.

O'Neil received a Bachelor of Science degree in Civil Engineering from Tulane University.

FirstEnergy is dedicated to safety, reliability and operational excellence. Its 10 electric distribution companies form one of the nation's largest investor-owned electric systems, serving customers in Ohio, Pennsylvania, New Jersey, West Virginia, Maryland and New York. The company's transmission subsidiaries operate more than 24,000 miles of transmission lines that connect the Midwest and Mid-Atlantic regions. Follow FirstEnergy on Twitter [@FirstEnergyCorp](#) or online at [www.firstenergycorp.com](http://www.firstenergycorp.com).

**Editor's Note:** Photos of Demetriou and O'Neil are available for download on [Flickr](#).

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Cross-State Air Pollution Rule and Mercury and Air Toxics Standards programs, including our estimated costs of compliance, Clean Water Act (CWA) waste water effluent limitations for power plants, and CWA 316(b) water intake regulation; the uncertainty of the timing and amounts of the capital expenditures that may arise in connection with any litigation, including New Source Review litigation, or potential regulatory initiatives or rulemakings (including that such initiatives or rulemakings could result in our decision to deactivate or idle certain generating units); the uncertainties associated with the deactivation of older regulated and competitive units, including the impact on vendor commitments, such as long-term fuel and transportation agreements, and as it relates to the reliability of the transmission grid, the timing thereof; the impact of other future changes to the operational status or availability of our generating units and any capacity performance charges associated with unit unavailability; 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the impact of any changes in tax laws or regulations or adverse tax audit results or rulings; issues concerning the stability of domestic and foreign financial institutions and counterparties with which we do business; the risks associated with cyber-attacks and other disruptions to our information technology system that may compromise our generation, transmission and/or distribution services and data security breaches of sensitive data, intellectual property and proprietary or personally identifiable information regarding our business, employees, shareholders, customers, suppliers, business partners and other individuals in our data centers and on our networks; and the risks and other factors discussed from time to time in our United States Securities and Exchange Commission (SEC) filings, and other similar factors. Dividends declared from time to time on FirstEnergy Corp.'s common stock during any period may in the aggregate vary from prior periods due to circumstances considered by FirstEnergy Corp.'s Board of Directors at the time of the actual declarations. A security rating is not a recommendation to buy or hold securities and is subject to revision or withdrawal at any time by the assigning rating agency. Each rating should be evaluated independently of any other rating. The foregoing factors should not be construed as exhaustive and should be read in conjunction with the other cautionary statements and risks that are included in our filings with the SEC, including but not limited to the most recent Annual Report on Form 10-K, any subsequent Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. New factors emerge from time to time, and it is not possible for management to predict all such factors, nor assess the impact of any such factor on our business or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statements. FirstEnergy expressly disclaims any current intention to update, except as required by law, any forward-looking statements contained herein as a result of new information, future events or otherwise.

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[\(Back To Top\)](#)